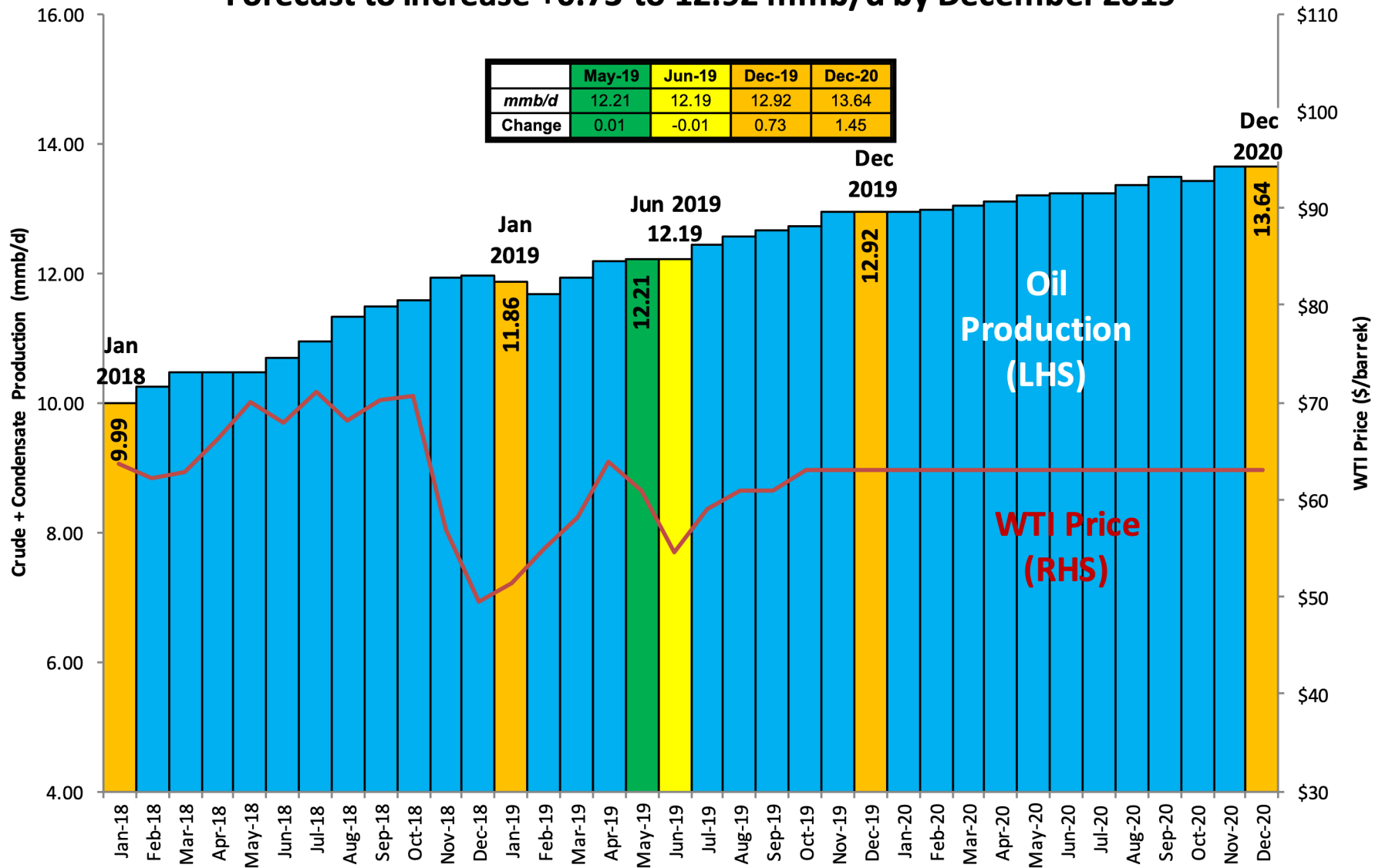




## **MacroVoices July 10, 2019**

**Art Berman  
Labyrinth Consulting Services, Inc.**

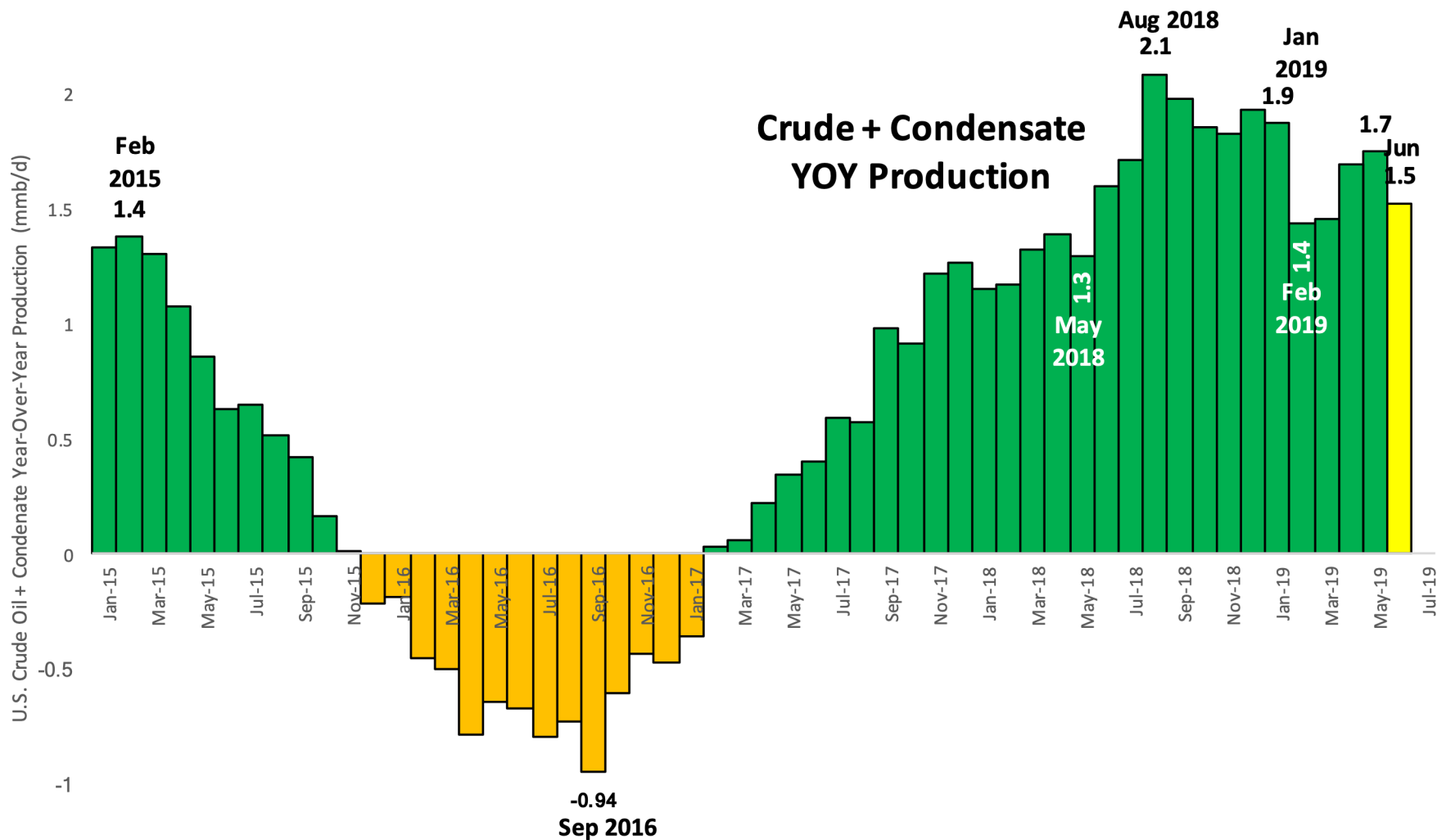
# U.S. crude + condensate production decreased slightly in June to 12.19 mmb/d Forecast to increase +0.73 to 12.92 mmb/d by December 2019



Source: EIA STEO & Labyrinth Consulting Services, Inc.

EIA 2019/STEO/STEO Master.xlsx

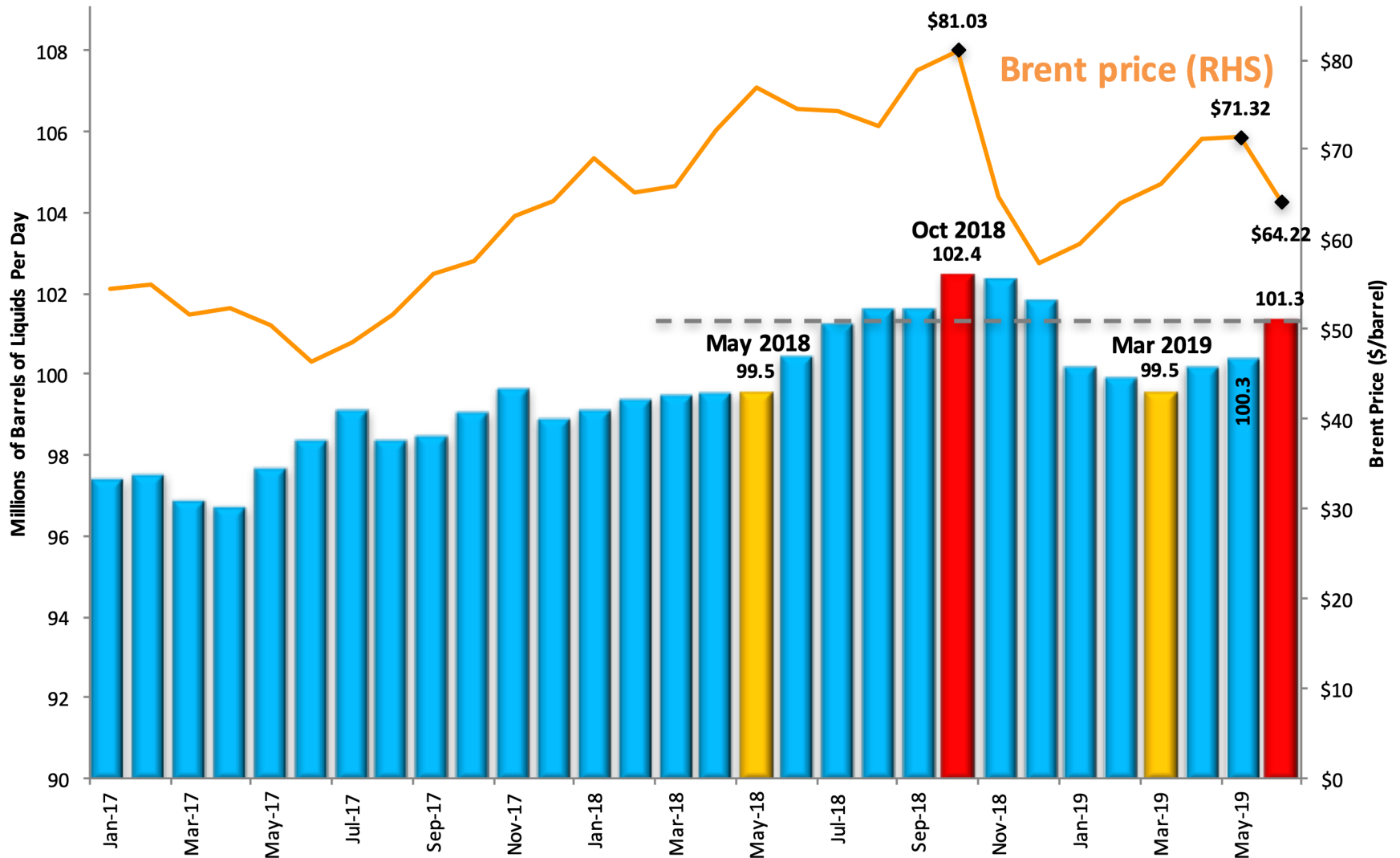
# Year-over-year U.S. crude + condensate production decreased to 1.5 mmb/d in June 1.4 mmb/d YOY in February was the lowest growth since May 2018



Source: EIA STEO & Labyrinth Consulting Services, Inc.

EIA 2019/STEO/STEO Master.xlsx

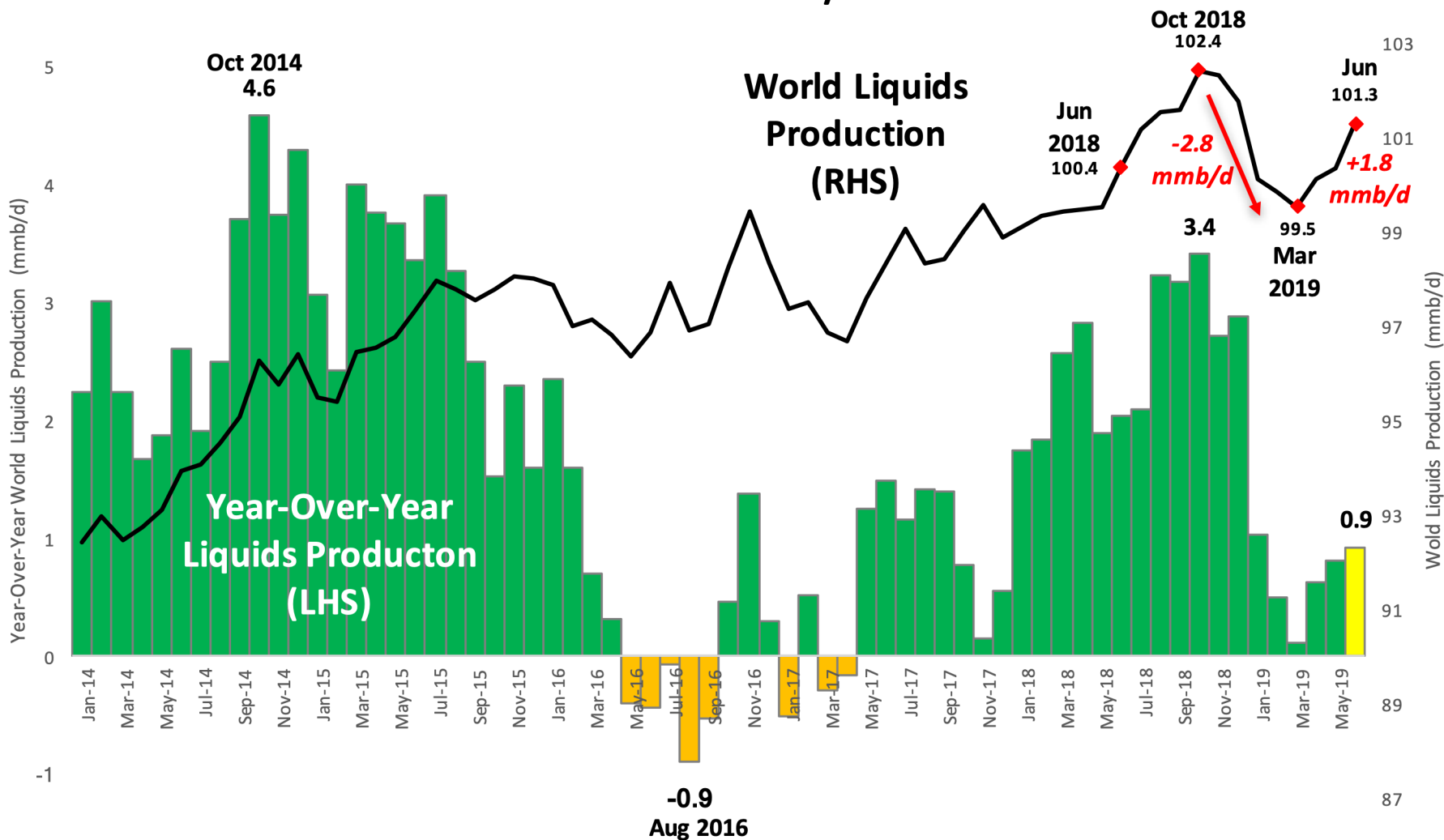
# World oil production increased +0.97 mmb/d to 101.3 mmb/d in June It has increased +1.77 mmb/d since March



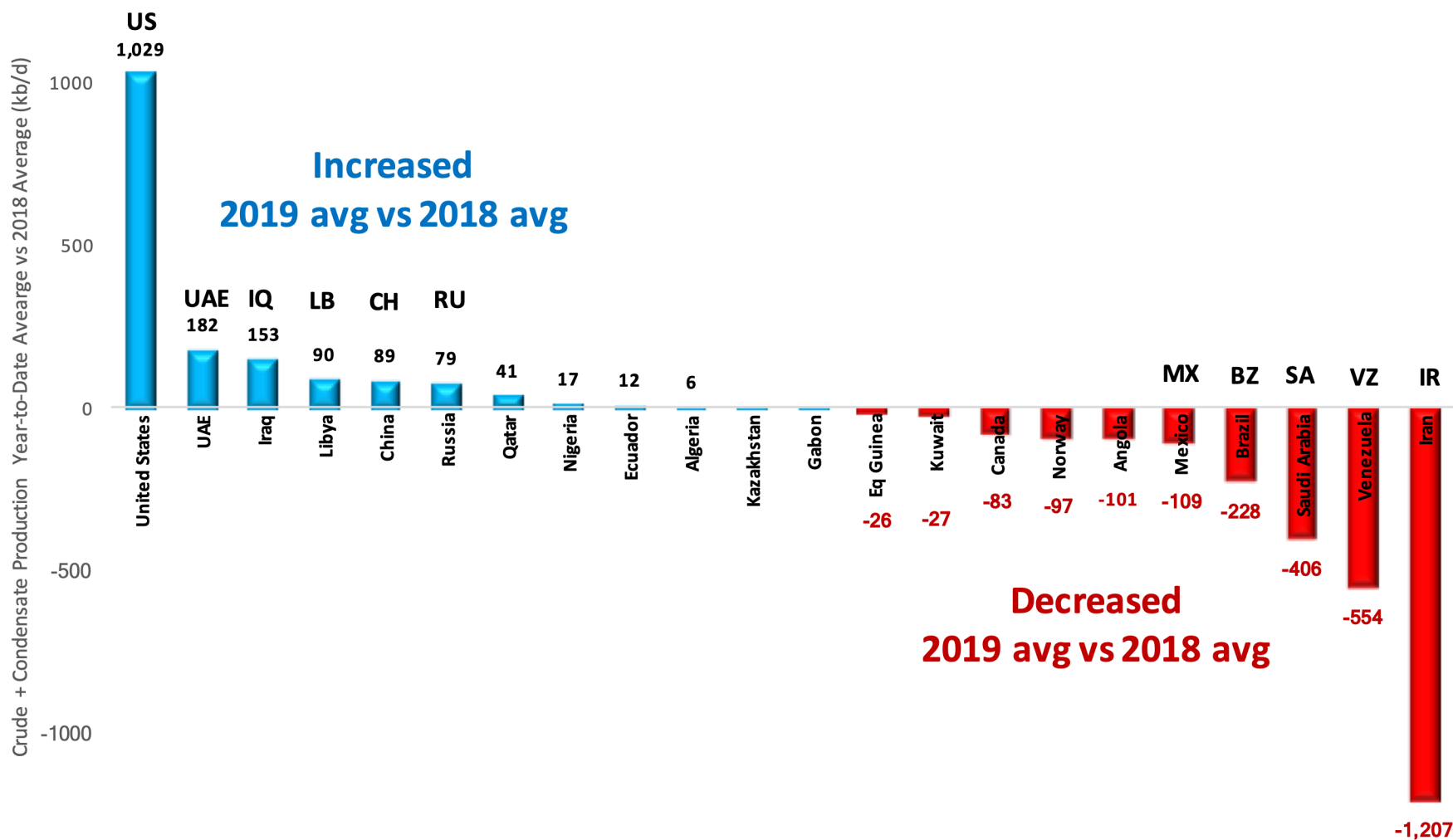
Source: EIA STEO & Labyrinth Consulting Services, Inc.

EIA 2019/STEO/STEO Master.xls

**Year-over-year world liquids production increased to +0.9 mmb/d in June**  
**Production fell -2.8 mmb/d from October 2018 to March 2019**  
**but has increased +1.8 mmb/d since March**



# U.S., UAE, Iraq Libya, China & Russia have increased production in 2019 Iran, Venezuela, Saudi Arabia, Brazil & Mexico have decreased production



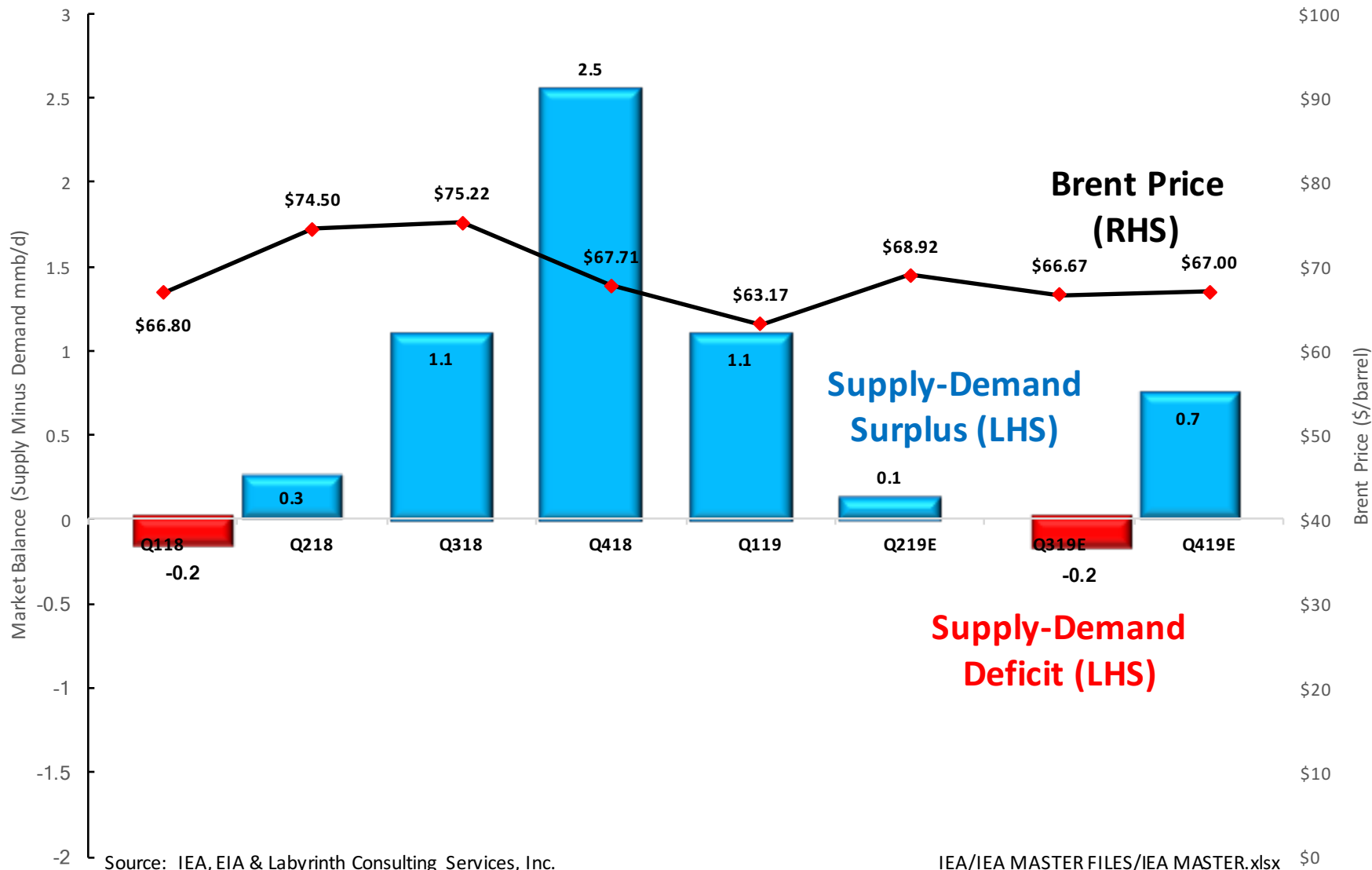
Source: EIA & Labyrinth Consulting Services, Inc.

EIA/EIA International/International\_data MASTER.xlsx

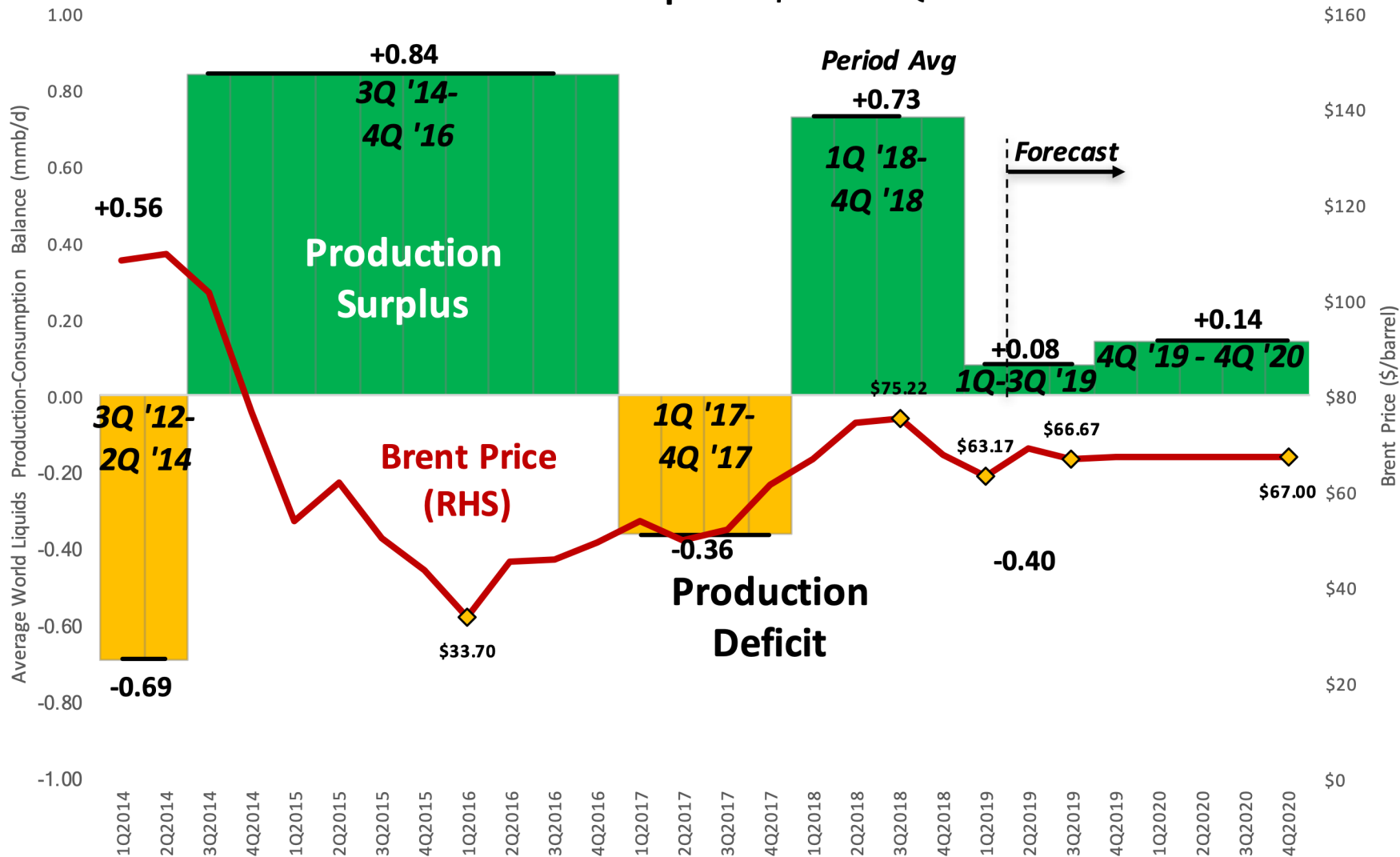
**World liquids supply-demand balance is +0.1 mmb/d in Q1 2019**

**Forecasts suggest -0.2 mmb/d in Q3 and +0.7 mmb/d in Q4**

*All demand data from IEA, supply & price forecast data from EIA*



**EIA forecast indicates period-average approximate supply balance through 3Q 2019  
followed by modest surplus in 4Q 2019 thru 2020**  
**Maximum Brent price ~\$67 in 3Q 2019**

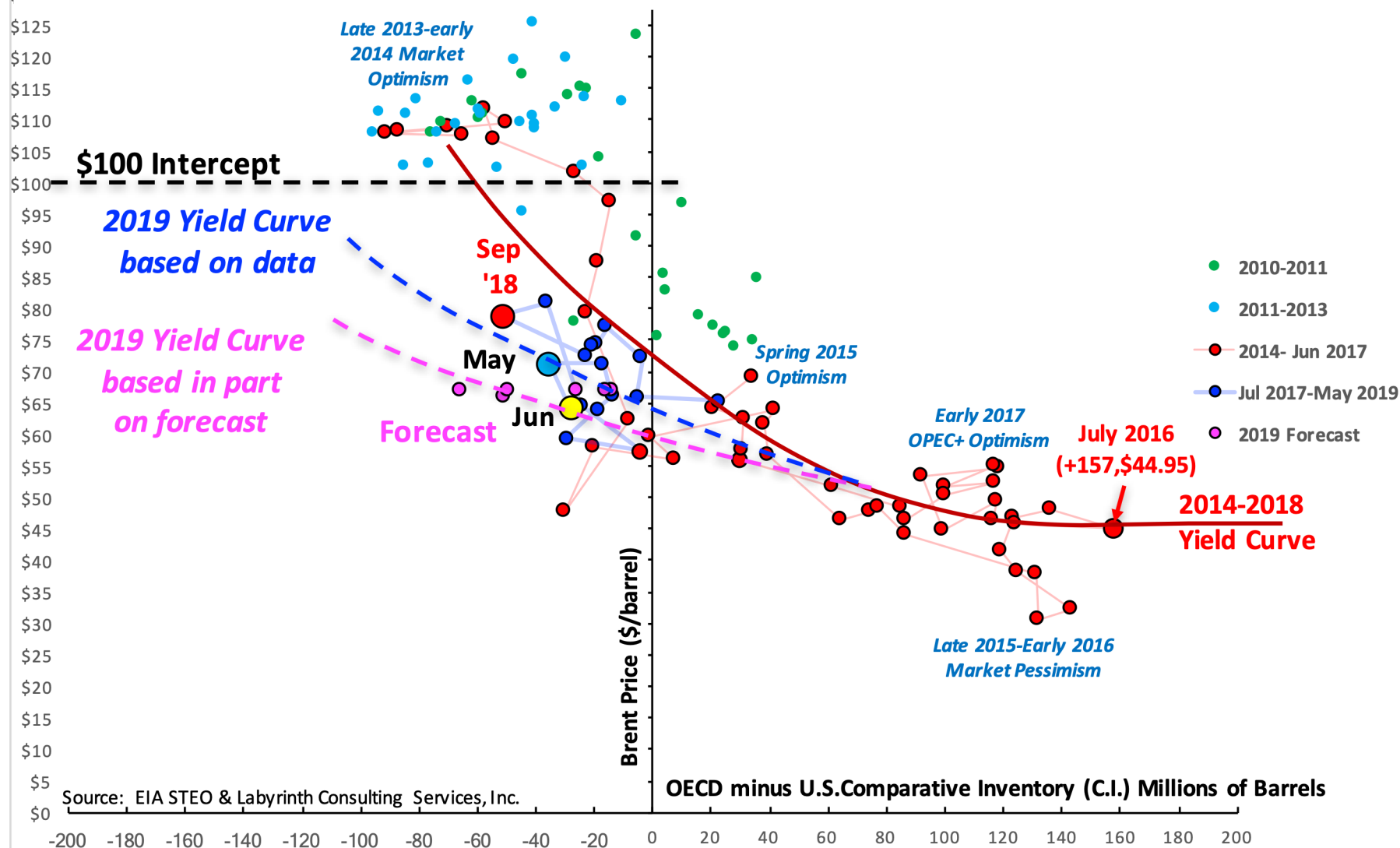


Source: EIA STEO & Labyrinth Consulting Services, Inc.

EIA 2019/STEO/STEO Master.xlsx

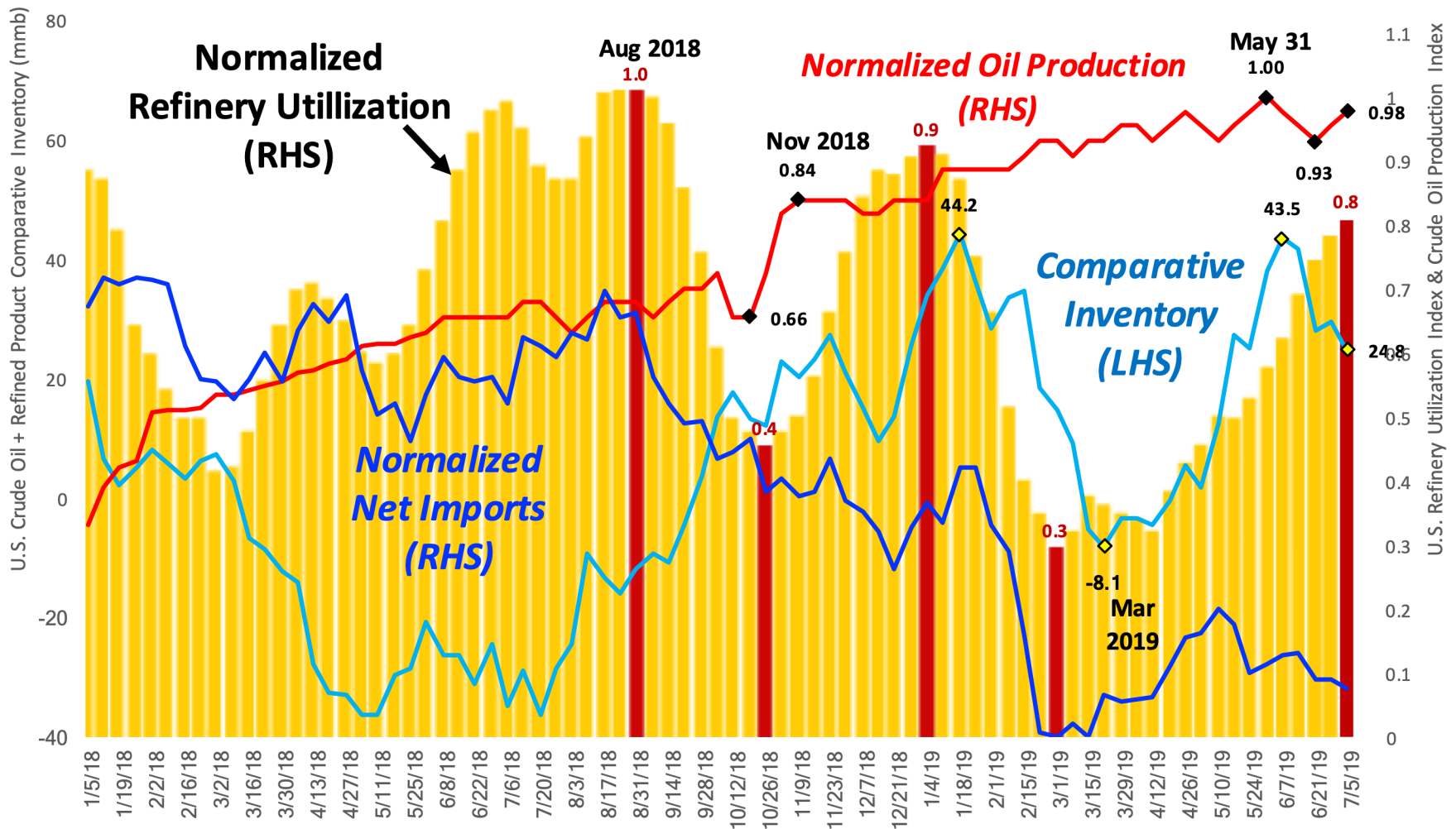


**OECD minus U.S. comparative inventory (C.I.) increased +15 mmb in June to -26 mmb**  
**For Brent to reach \$100 on 2019 yield curve would require lowest C.I. in 21st century**  
**Most likely maximum Brent price is \$75 in 2019**



# U.S. stocks built March-May despite consistently increasing refinery utilization

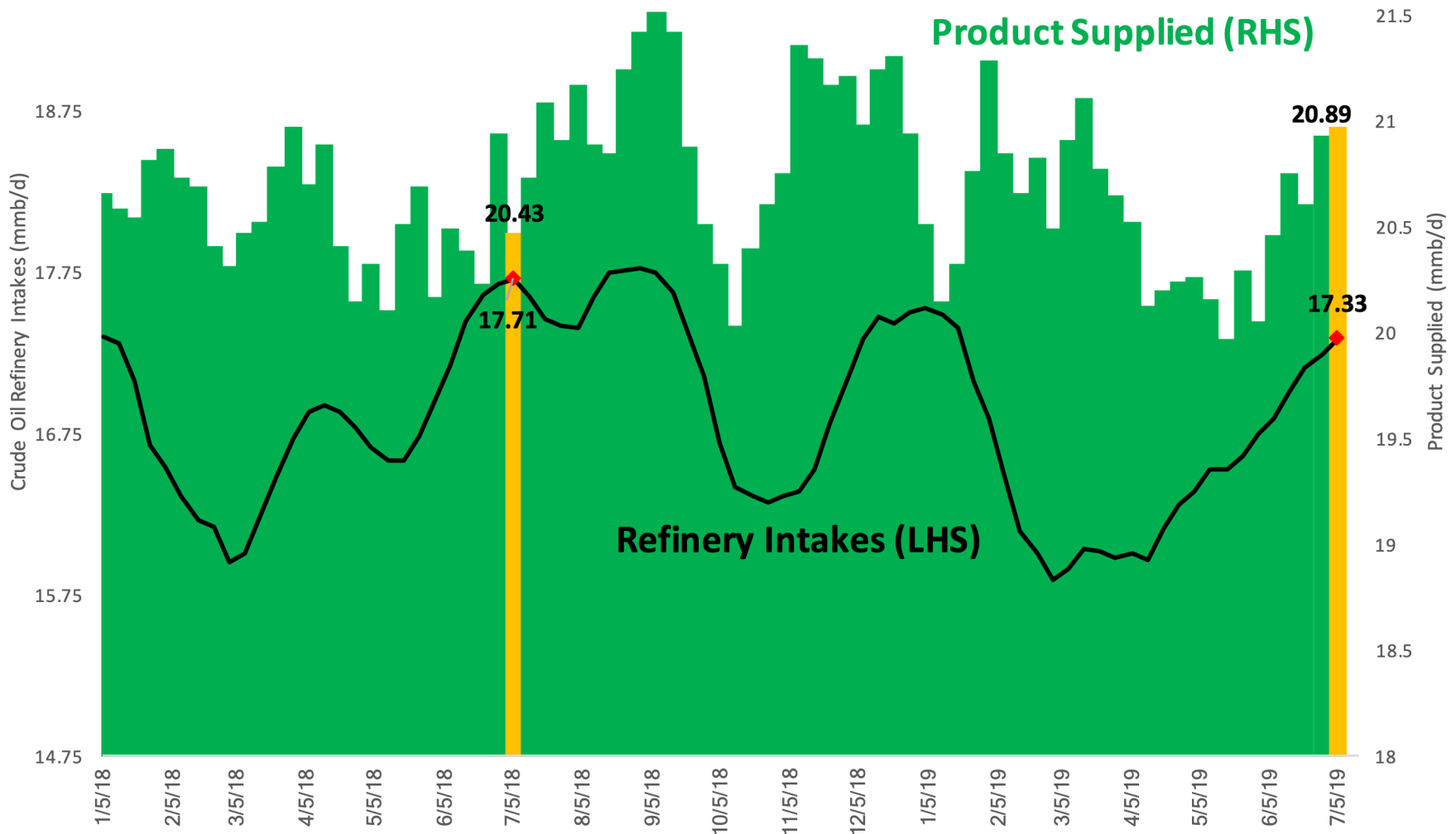
## Stocks have only begun to decrease in the last few weeks



Source: EIA & Labyrinth Consulting Services, Inc.

EIA 2019/Weekly Updates/Crude Oil & Refined Products Inventories & CI

**U.S. refinery efficiency is higher following 2019 maintenance**  
**July 5 intakes were -374 kb/d less than during the same week in 2018**  
**but product supplied was +468 kb/d higher**

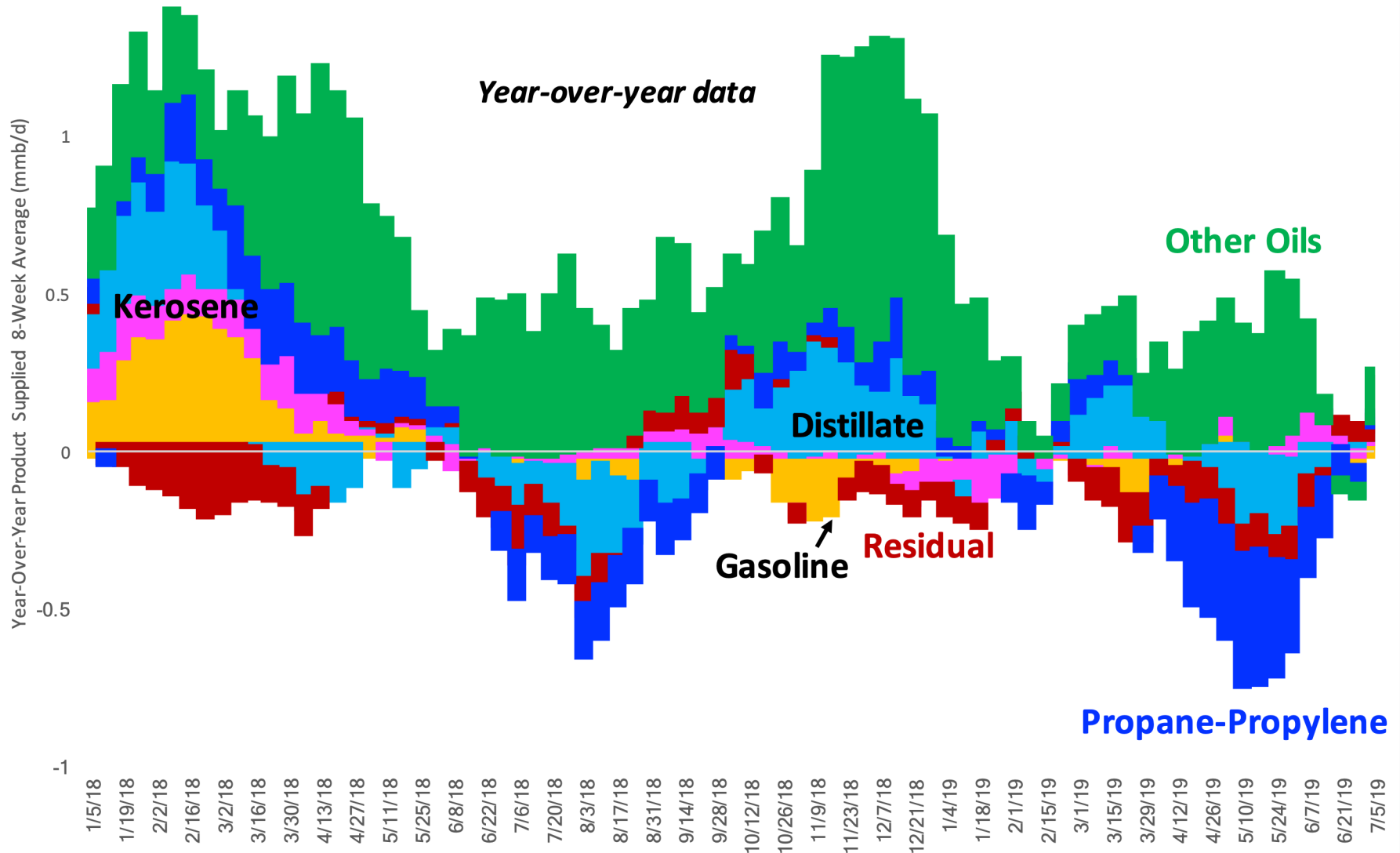


Source: EIA & Labyrinth Consulting Services, Inc.

EIA 2019/Weekly Updates/U.S. Weekly Inputs & Utilization & Net Imports\_MASTER

# Other oils and propane-propylene growth have declined since early 2018

## Distillate & gasoline growth have not declined as much

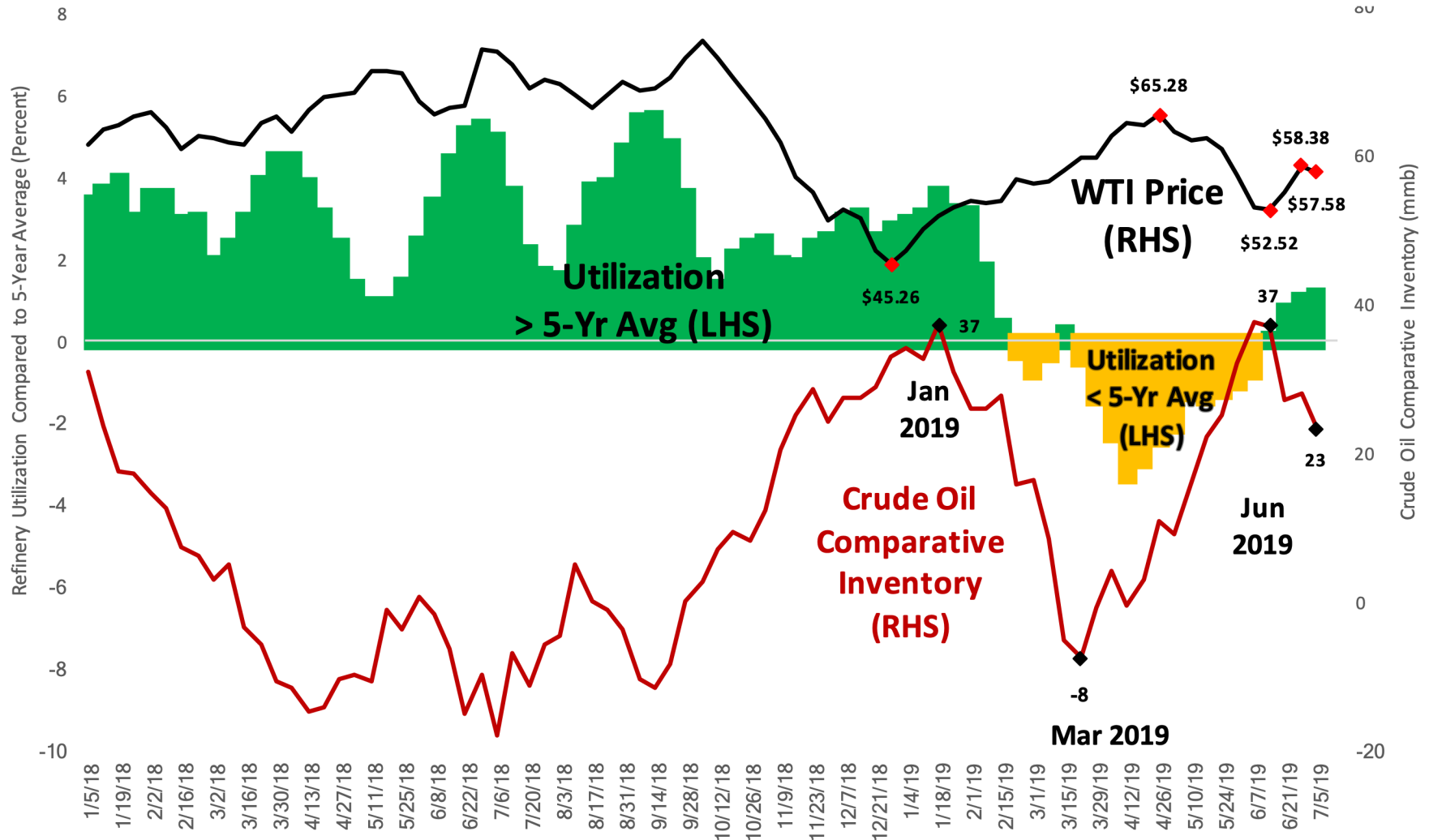


Source: EIA & Labyrinth Consulting Services, Inc.

EIA 2019/Weekly Updates/U.S. Weekly Product Supplied\_MASTER

# Anomalous positive correlation of U.S. refinery utilization & crude stock levels in 2019

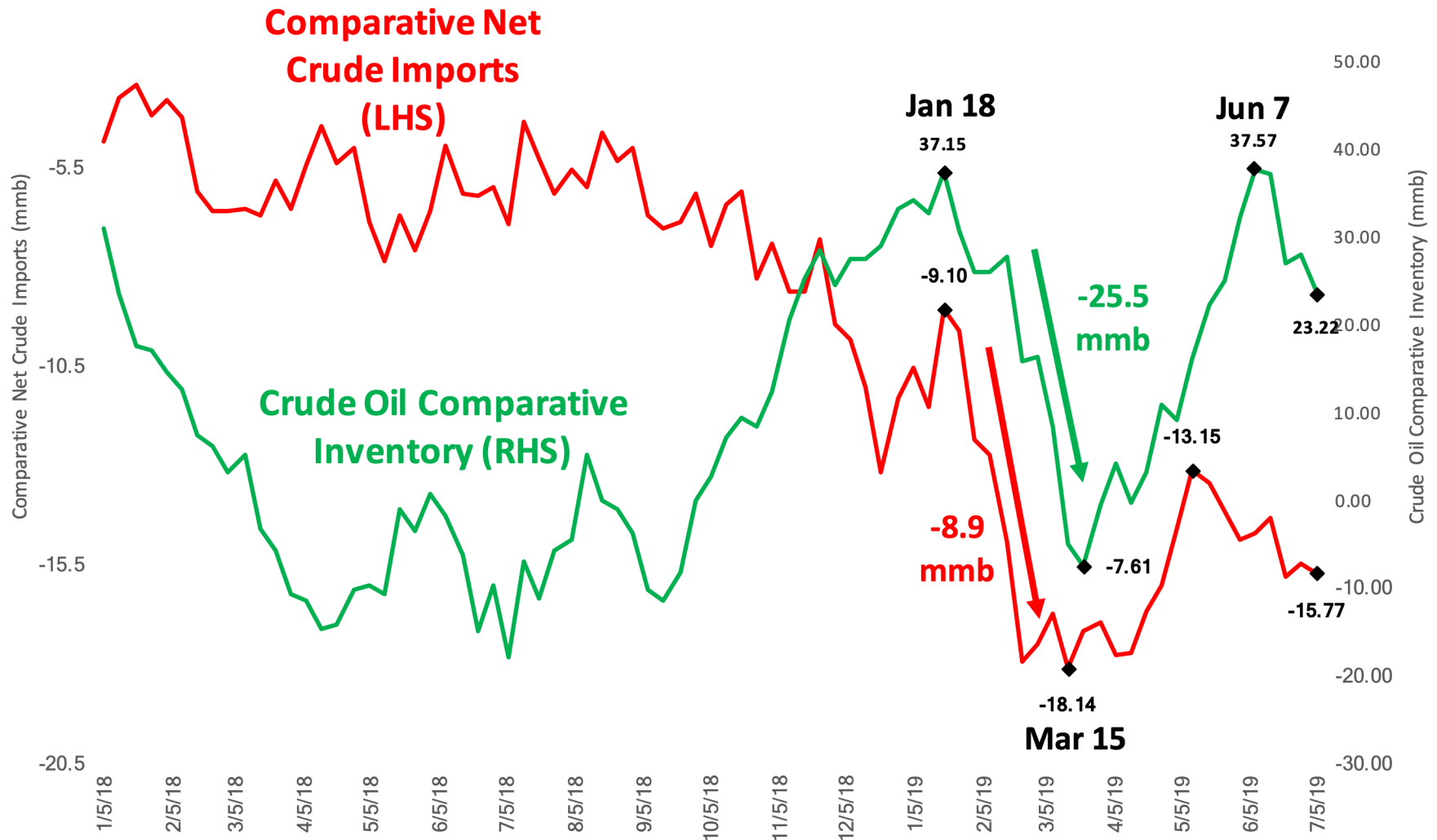
## Low comparative inventory during extreme January-March refinery maintenance and higher C.I. with recovering refinery utilization March thru June



Source: EIA & Labyrinth Consulting Services, Inc.

EIA 2019/Weekly Updates/U.S. Weekly Inputs & Utilization & Net Imports\_MASTER

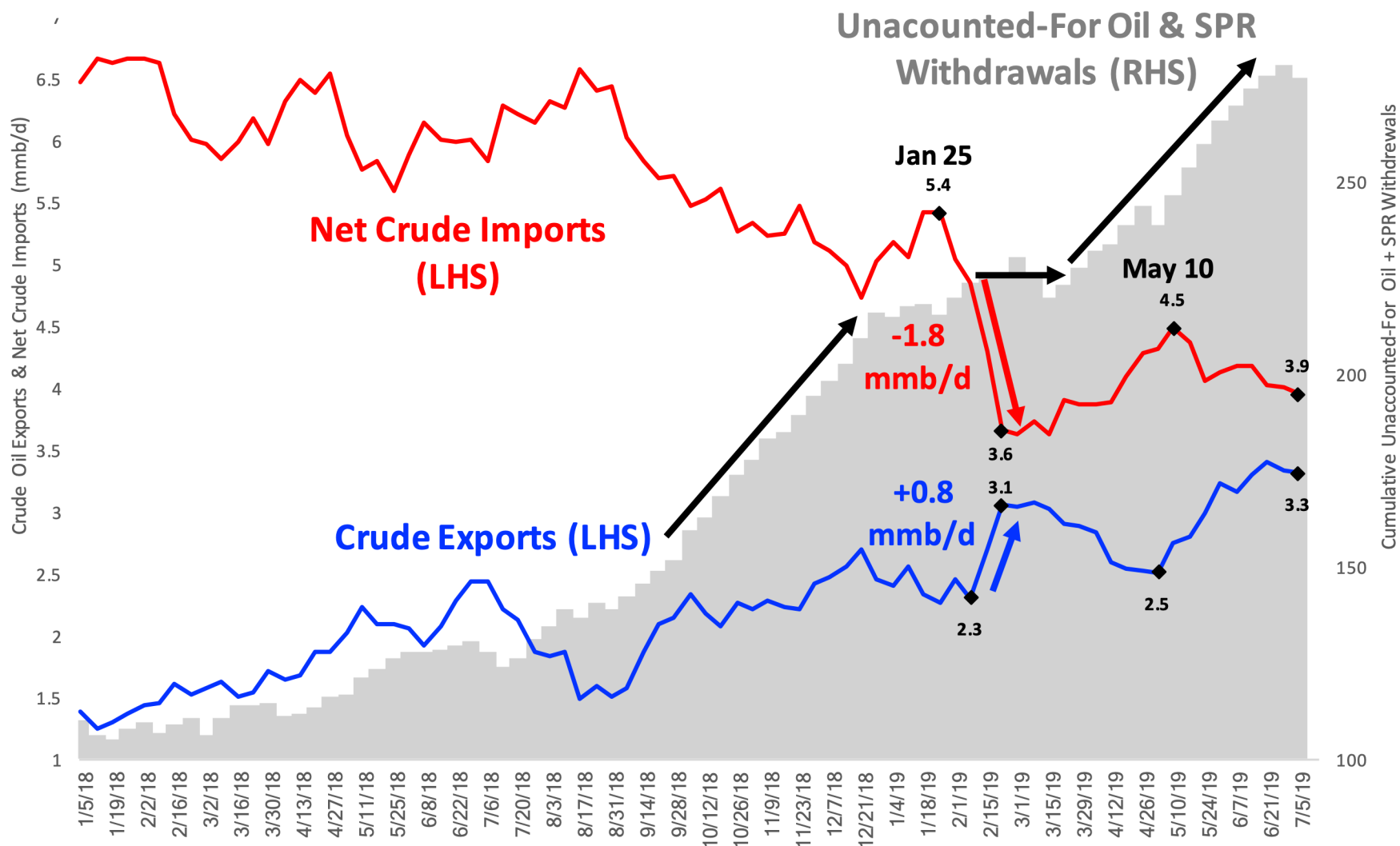
# **-26 mmb fall in U.S. crude oil comparative inventory January-March 2019 accompanied by -9 mmb decrease in comparative net crude oil imports**



Source: EIA & Labyrinth Consulting Services, Inc.

EIA 2019/Weekly Updates/PSW Master.xlsx

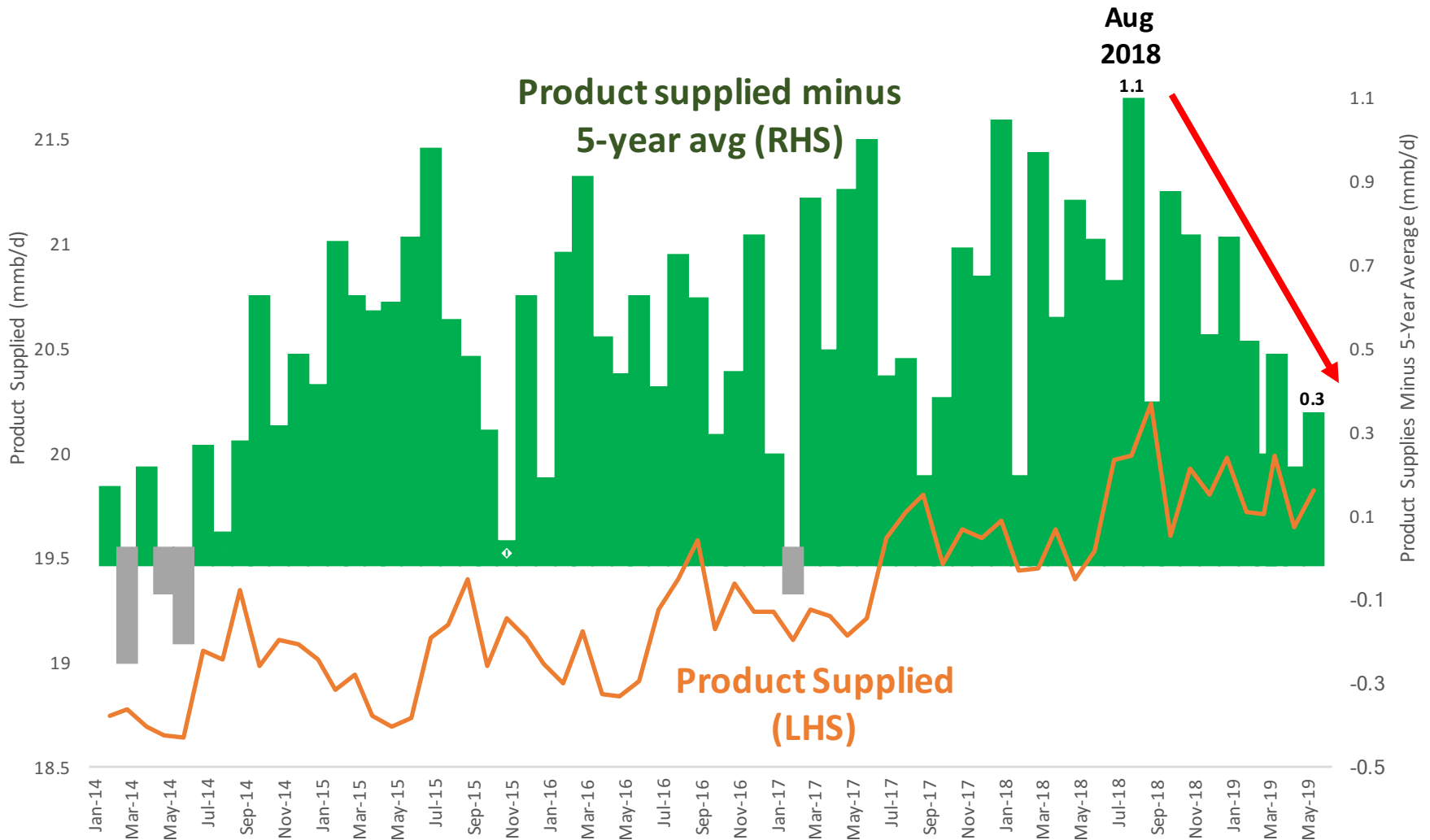
**Extraordinary +1.8 mmb/d decrease in net crude imports Jan 18 - Feb 22 2019**  
**+0.8 mmb/d increase in crude exports & flattening of unaccounted-for oil releases**



Source: EIA & Labyrinth Consulting Services, Inc.

EIA 2019/Weekly Updates/PSW Master.xlsx

# U.S. consumption (product supplied) of refined products minus its 5-year average has decreased -750 kb/d (-70%) since August 2018



● Source: EIA & Labyrinth Consulting Services, Inc.